

Ministry of Foreign Affairs Republic of Tajikistan

Hydro energy potential of Tajikistan; present and future



Tajikistan passes unique hydro energy resources.It's potential is second in CIS and eights in the
World.World.The government's strategy of energy sector's
development based on this advantage



Among all other sectors of the economy, the energy sector has been performing sustainable growth in the past 15 years. During this period, hydro energy generation has been stabile, with the output of 17,1 billion Kwt. hour just in 2005





Technical and economical characteristics of installed or planned hydro stations in Vakhsh River

Hydro stations	Potential capacity in thousand Kwt.	Energy generation, mln. Kwt. hour annual
Rogun	3600	14000
Shurob	850	3000
Norak	3000	11200
Baypaza	600	3500
Sangtuda 1	670	2700
Sangtuda 2	220	900
Golovnaya	210	1300
Perepadnaya	29,9	220
Centralnaya	15,1	110



Current installed energy generation capacity of hydro stations is 4070 thousand Kwt. The biggest hydro station in Tajikistan is Norak in Vakhsh River, with the planned capacity of 3000 Mwt. and average annual generation of 11.2 bln. Kwt. hour



Baypaza Hydro Station, has potential of 600 Mwt. and annual generation of 2,5 bln. Kwt. hour





In addition to big plants, there are also 20 medium and 40 small hydro stations in remote mountain areas, with the capacity ranging from 5 Kwt. to 1500 Kwt.





The energy sector development program was adopted during the 80th, with the goal to build a number huge hydro stations and to increase production significantly.
The program set up the goal to install new capacities for 22,4 thousand Mgw., with the generation output of 86,8 bln. Kwt. hour annually, thus reaching 5 times increase of energy system



In addition to construction of new stations, there are also projects of rehabilitation and modernization of existing stations. This program will enable to increase generation capacity to 10%, which would exceed designed capacity for 350-400 Mwt.



The program also requires to complete till 2010 unfinished hydro stations left from the late 90th, such as Sangtuda -1, Sangtuda -2, Rogun, and Shurob According to the agreements, Russia would invest \$250 mln. to Sangtuda – 1 and \$550 mln. to Rogun

Sangtuda-1 – RAO Unified Energy Systems Rogun - RUSAL









By 1992, the invested amount to the construction of Rogun had reached \$802 mln. To complete the plant, \$2,2 bln. needed



Rogun – technical characteristics

1. Dam's height м	335
2. Capacity of water basin см ³	13,3
3. Additional guaranteed water flow см ³	4,4
4. Capacity	3600 (6x600)
5. Energy generation, bln. Kwt hours	13,1



With the completion of the first stage of Rogun and Sangtuda -1, 2, and rehabilitation of existing plants, by 2010 the generation capacity of Tajikistan would reach 26,4 bln. Kwt Hour



Investment effectiveness, and performance

1. Needed	1. Needed investment, in mln. dollars2198,7		
2. Time of	2. Time of investment return, years13,5		
3. Specific	3. Specific of capital investment, US\$.		
	- for 1 Kwt of installed capacity	833	
	- for 1 Kwt hour 1 energy generation	0,26	
	- for 1 м ³ water	0,24	
4. The cos	t price of 1 Kwt Hour of energy, US\$.	0,008	



Just in Panj River, the main inflow of Amudarya, it is economically reasonable to build 14 hydro stations, ranging from 300 Mwt to 4000 Mwt, with energy generation capacity of 86,3 bln. Kwt Hour annually



Technical and economical characteristic of hydro stations on Panj River and Amudarya River

#	Station's name	Capacity, Mwt	Energy generation bln. Kwt Hour
1	Barshor	300	1,6
2	Anderob	650	3,3
3	Pish	320	1,7
4	Khorug	250	1,3
5	Rushon	3000	14,8
6	Yazgulom	850	4,2
7	Granite Gate	2100	10,5
8	Shirovat	1900	9,7



Technical and economical characteristic of hydro stations on Panj River and Amudarya River

#	Station's name	Capacity, Mwt	Energy generation bln. Kwt Hour
9	Khostav	1200	6,1
10	Dashtijum	4000	15,6
11	Jumar	2000	8,2
12	Moscow	800	3,4
13	Kokchinskaya	350	1,5
Amudarya River			
14	Upstream -Amudarya	1000	4,4





Among others, Dashtijum hydro station is the most attractive with the capacity of 4000 Mwt, and 17,6 км³ water basin.



Technical characteristic of Dashtijum station

Cost of the project, bln. \$	3,2
Dam's height, м.	320
Water basin capacity, mln. ³ : ful	l 17,6
nee	ded 10,2
Length of water basin , км	70
Projected capacity of the station, Mwt	4000
Energy generation Kwt Hour	15,6 bln.
Cost of investment per 1 Kwt	800 \$







There are also other economically attractive and technically feasible hydro potentials in Tajikistan:

Obi Khingow River (5 stations, with general capacity of 712 Mwt); Surkhob River (4 stations, with general capacity of 1077 Mwt); Kofarnihon River (5 station, with general capacity of 411 Mwt); Varzob River (3 stations, with general capacity 100 Mwt); Zarafshon River (6 stations, with general capacity of 640 Mwt); Fon Daryo River (4 stations, with genera capacity of 510 Mwt); Mascho District's rivers (Upstream of Zarafshon, 5 stations, with general capacity 500 Mwt); Gount River (13 station, general capacity 356,4 Mwt);

Bartang River (5 stations, with general capacity of 485,9 Mwt);



Technical and economical characteristic of hydro stations on Obi Khingow River

#	Station's name	Capacity, Mwt	Energy generation bln. Kwt Hour
1	Sangvor	800	2,0
2	Ourfatin	850	2,1
3	Shti yen	600	1,5
4	Evtach	800	2,0
5	Gaftargouzar	650	1,67





Technical and economical characteristic of hydro stations on Sourkhob River

#	Station's name	Capacity, Mwt	Energy generation bln. Kwt Hour
1	Jam boul	800	2,0
2	Sayron	850	2,1
3	Gorgen	600	1,5
4	Gharm	800	2,0



Another priority project is the Obourdon Complex Project, which is going to be built near the Uro-Teppa irrigation zone There two main aspects in this hydro-irrigational system: Dam with water basin of multilateral regulation; U Irrigution tunnel, to transfer water through Turkmen mountain range to Uro-Teppa Valley;

At the other end of the tunnel, it will include; **U** water distribution canals and water regulation infrastructure; cascade of derivation hydro stations, Ú with the general capacity of 192,16 Mwt



Cascade of derivation hydro stations, with the capacity 192,16 Mwt

#	Projected capacity, Mwt	
1	14,57	
2	13,25	
3	13,28	
4	13,11	
5	12,64	
6	12,05	
7	11,79	
8	11,88	
9	11,85	
10	8,68	
11	8,71	

#	Projected capacity, Mwt
12	8,70
13	6,46
14	6,46
15	5,68
16	5,68
17	5,72
18	4,54
19	4,13
20	4,35
21	4,34
22	4,29





According to the National Development Strategy of Energy Sector, power generation will be:

By 2010 – 26,4 bln Kwt Hour

By 2015 – 35 bln. Kwt Hour



By 2025, as the result of intense development of hydro energy recourses of Panj River basin, energy generation may reach 80 bln. Kwt Hour per year



According to plenimary researches, energy consumption of Tajikistan's economy within the framework of possible intense development, would be as follow:

Ú 2010 – 21,4 bln. Kwt Hour;

Ú 2015 – 24,6 bln. Kwt Hour;

Ú 2020 – 28,3 bln. Kwt Hour;

Ú 2025 – 32,5 bln. Kwt Hour.



Future energy export potential

Ú **2010 – 5 bln. Kwt. Hour**

Ú 2015 – 12 bln. Kwt. Hour

Ú 2020 – 30-32 bln. Kwt. Hour

ú 2025 – 47,5 bln. Kwt. Hour





Transmission line 500 Kw

"Rogun– Sangtuda – Kunduz – Puli Khumri – Kabul -Peshavar"

Ú Length till Kabul - 585 км.
Ú Estimated cost till Kabul - \$159.3 mln.
Ú Cost of the line to Afghanistan - \$63,5
Ú Flow capacity - 8,6 bln. Kwt. hour annually
Ú Will serve transmission of energy from Sangtuda and Rogun stations





Transmission line -765 Kw "Rogun -Khorug – Vakhang corridor (Afghanistan) - Peshavar''

Ú Length 650 kм (till Afghanistan)

- Ú Estimated cost \$274,3 mln.
- Ú In order to transmit energy from Sangtuda and Rogun
- Ú Flow capacity 8,6 bln. Kwt hour annualy

This line will allow to transmit around 1000 Mwt or 15-20 mln. Kwt of power per day





With the aim of construction of the transmission line, Ministry of energy of Tajikistan and Ministry of water and energy of Pakistan signed a memorandum of cooperation in energy fields in 2005



On April 2005 Tajikistan and Afghanistan signed the Agreement of cooperation in energy sector, which opens joint explorations of energy resources in Panj River and construction of interstate transmission lines



First stage of cooperation; the sides would start construction of transmission line-220 Kw «Geran (Tj) -Kunduz – Puli Khumri, with the capacity of 300 Mwt







On January 18, 2006, during the official visit of the President of Tajikistan to Iran, the two sides signed an agreement on cooperation in energy field. Once again Iranian side confirmed its strong interest to invest in development of region transmission line system



Trans. line 500-Kw "Rogun – Sangtuda - Kunduz - Puli Khumri– Hirat (Afgh.) - Mashhad (Iran) "

Ú Length to Mashhad 1100 км.

- Ú Length within Tajikistan's territory 226 км.
- Ú Cost from Rogun to the border with Afghanistan is \$63,5 mln.
- Ú Cost from Tajikistan's border to Mashhad \$245,6 mln.

Ú Energy flow capacity – 1000 Mwt, or 15-20
 mln. Kwt Hour per day





It is our main goal and priority, not also to become energy independent, but also to be able to export cheap power to booming China, rebuilt Afghanistan, developing Iran, Pakistan and India. More over, we desire to contribute with renewable and clean energy to the progress



Thank you for attention!



Tajikistan





Road construction





New roads





Tajikistan relief





Tajikistan fishery





Animals

